

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2022
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,247	--	--	1,305	1,068	734	-501	8,599	3,256	0
Hydrocarbon Gas Liquids	3,442	0	450	0	877	--	-9	353	1,852	2,573
Natural Gas Liquids	3,442	0	239	0	859	--	-9	353	1,852	2,344
Ethane	1,530	--	6	--	567	--	-73	--	310	1,866
Propane	1,032	--	155	0	262	--	-5	--	1,221	233
Normal Butane	235	--	84	--	117	--	59	90	310	-23
Isobutane	303	--	-5	--	15	--	0	134	5	174
Natural Gasoline	342	0	--	0	-102	--	11	129	5	94
Refinery Olefins	--	--	211	0	18	--	-1	--	--	229
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	219	--	18	--	0	--	--	237
Normal Butylene	--	--	-8	0	--	--	-1	--	--	-7
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	98	--	466	-1,837	53	48	-1,843	406	170
Hydrogen/Biofuels/Other Hydrocarbons	--	98	--	3	167	154	2	286	76	56
Hydrogen	--	--	--	--	--	126	--	126	--	0
Biofuels (including Fuel Ethanol)	--	98	--	2	167	28	2	160	76	56
Fuel Ethanol	--	23	--	--	172	28	3	147	73	0
Biofuels (excluding Fuel Ethanol) ⁷	--	75	--	2	-5	--	-1	13	3	56
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	415	17	--	33	12	274	112
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	49	-2,020	-101	12	-2,140	56	0
Reformulated	--	--	--	--	-360	107	19	-272	0	0
Conventional	--	--	--	49	-1,660	-208	-7	-1,868	56	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	-1	--	1
Finished Petroleum Products	--	0	7,213	225	-1,476	73	25	--	2,655	3,355
Finished Motor Gasoline	--	0	2,157	1	-86	73	0	--	798	1,347
Reformulated	--	--	449	--	--	-99	--	--	--	350
Conventional	--	0	1,708	1	-86	173	0	--	798	997
Finished Aviation Gasoline	--	--	9	0	-3	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	831	--	-510	--	4	--	150	167
Kerosene	--	--	0	--	-1	--	0	--	7	-8
Distillate Fuel Oil	--	0	2,849	1	-906	--	19	--	1,088	837
15 ppm sulfur and under	--	0	2,666	1	-872	--	7	--	927	860
Greater than 15 ppm to 500 ppm sulfur	--	0	78	--	-5	--	2	--	81	-10
Greater than 500 ppm sulfur	--	--	105	1	-29	--	10	--	80	-13
Residual Fuel Oil	--	--	65	164	26	--	8	--	86	161
Less than 0.31 percent sulfur	--	--	29	5	1	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	39	9	14	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	-2	150	11	--	6	--	NA	NA
Petrochemical Feedstocks	--	--	197	7	2	--	0	--	--	206
Naphtha for Petro. Feed. Use	--	--	118	6	2	--	0	--	--	126
Other Oils for Petro. Feed. Use	--	--	79	1	0	--	0	--	--	80
Special Naphthas	--	--	36	8	-1	--	1	--	--	42
Lubricants	--	--	134	33	-24	--	-10	--	79	74
Waxes	--	--	5	1	--	--	0	--	1	5
Petroleum Coke	--	--	448	9	29	--	-2	--	434	54
Marketable	--	--	346	9	29	--	-2	--	434	-48
Catalyst	--	--	102	--	--	--	--	--	--	102
Asphalt and Road Oil	--	--	79	0	-1	--	3	--	11	64
Still Gas	--	--	349	--	--	--	--	--	--	349
Miscellaneous Products	--	--	54	--	0	--	1	--	1	51
Total	11,689	98	7,663	1,996	-1,368	860	-438	7,108	8,170	6,098

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.